

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 3,579	—	269,145	3,444	1,988	593	0	276,584	979	0	14,163
Natural Gas Liquids and LRGs	4,070	10,071	6,553	—	17,431	-291	—	657	226	37,533	7,308
Pentanes Plus	488	—	0	—	0	15	—	0	2	471	36
Liquefied Petroleum Gases	3,582	10,071	6,553	—	17,431	-306	—	657	224	37,062	7,272
Ethane/Ethylene	952	0	0	—	0	0	—	0	0	952	0
Propane/Propylene	1,794	9,434	5,287	—	17,033	-945	—	0	119	34,374	4,930
Normal Butane/Butylene	603	1,389	736	—	440	368	—	135	105	2,560	1,845
Isobutane/Isobutylene	233	-752	530	—	-42	271	—	522	0	-824	497
Other Liquids	-2,316	—	67,420	—	935	133	—	67,704	1,768	-3,566	19,387
Other Hydrocarbons/Oxygenates	12,478	—	1,725	—	0	7	—	13,043	1,153	0	2,556
Unfinished Oils	—	—	14,382	—	130	194	—	18,489	0	-4,171	8,972
Motor Gasoline Blend. Comp.	-14,794	—	51,313	—	805	-87	—	36,796	615	0	7,763
Aviation Gasoline Blend. Comp.	—	—	0	—	0	19	—	-624	0	605	96
Finished Petroleum Products	15,817	349,994	165,733	—	484,091	-9,933	—	—	8,218	1,017,351	141,676
Finished Motor Gasoline	15,817	188,473	81,942	—	280,376	5,211	—	—	870	560,528	55,924
Reformulated	—	115,358	38,142	—	56,999	3,353	—	—	1	207,145	22,584
Oxygenated	10,230	-2	0	—	0	12	—	—	0	10,216	65
Other	5,588	73,117	43,800	—	223,377	1,846	—	—	869	343,167	33,275
Finished Aviation Gasoline	—	37	0	—	489	-16	—	—	0	542	141
Jet Fuel	—	14,143	8,244	—	75,359	-1,259	—	—	164	98,841	8,954
Naphtha-Type	—	0	0	—	0	0	—	—	148	-148	0
Kerosene-Type	—	14,143	8,244	—	75,359	-1,259	—	—	16	98,989	8,954
Kerosene	—	2,235	521	—	449	-733	—	—	332	3,606	2,524
Distillate Fuel Oil	—	83,807	39,352	—	120,885	-9,396	—	—	1,374	252,066	52,659
0.05 percent sulfur and under	—	40,107	13,746	—	76,222	-1,224	—	—	200	131,099	21,069
Greater than 0.05 percent sulfur ...	—	43,700	25,606	—	44,663	-8,172	—	—	1,175	120,966	31,590
Residual Fuel Oil	—	17,232	26,880	—	719	-5,216	—	—	2,542	47,505	12,538
Petrochemical Feedstocks ^e	—	2,718	2,089	—	-532	59	—	—	0	4,216	496
Special Naphthas	—	268	2,224	—	435	-11	—	—	240	2,698	104
Lubricants	—	2,964	546	—	3,444	-175	—	—	861	6,268	2,039
Waxes	—	108	259	—	0	79	—	—	145	143	228
Petroleum Coke	—	9,467	0	—	0	-151	—	—	1,641	7,977	193
Asphalt and Road Oil	—	16,684	3,676	—	2,467	1,764	—	—	27	21,036	5,691
Still Gas	—	11,629	0	—	0	0	—	—	0	11,629	0
Miscellaneous Products	—	229	0	—	0	-89	—	—	21	297	185
Total	21,150	360,065	508,851	3,444	504,445	-9,498	0	344,945	11,190	1,051,317	182,534

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."